

**Table 18. PAD District 4--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-February 2005**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks <sup>e</sup>
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>18,357</b>	<b>-</b>	<b>17,678</b>	<b>-4,082</b>	<b>-344</b>	<b>-349</b>	<b>31,895</b>	<b>63</b>	<b>0</b>	<b>12,023</b>
<b>Natural Gas Liquids and LRGs</b>	<b>12,610</b>	<b>79</b>	<b>773</b>	<b>-9,606</b>	<b>-</b>	<b>-146</b>	<b>898</b>	<b>11</b>	<b>3,093</b>	<b>1,405</b>
Pentanes Plus	1,744	-	33	-1,043	-	-4	291	9	438	162
Liquefied Petroleum Gases	10,866	79	740	-8,563	-	-142	607	2	2,655	1,243
Ethane/Ethylene	5,337	0	0	-5,231	-	0	0	0	106	329
Propane/Propylene	3,495	557	631	-2,027	-	-185	0	2	2,839	451
Normal Butane/Butylene	1,472	-408	109	-633	-	44	430	0	66	309
Isobutane/Isobutylene	562	-70	0	-672	-	-1	177	0	-356	154
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>0</b>	<b>0</b>	<b>481</b>	<b>-228</b>	<b>906</b>	<b>4</b>	<b>-201</b>	<b>4,470</b>
Other Hydrocarbons/Oxygenates	-	-	0	0	384	2	378	4	0	107
Unfinished Oils	-	-	0	0	-	-337	538	0	-201	2,253
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	0	97	107	-10	0	0	2,110
Reformulated	-	-	0	0	0	0	0	0	0	0
Conventional	-	-	0	0	97	107	-10	0	0	2,110
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
<b>Finished Petroleum Products</b>	<b>-</b>	<b>34,883</b>	<b>390</b>	<b>3,931</b>	<b>-27</b>	<b>1,131</b>	<b>-</b>	<b>71</b>	<b>37,976</b>	<b>11,769</b>
Finished Motor Gasoline	-	16,892	19	3,024	-27	229	-	0	19,679	4,890
Reformulated	-	0	0	0	0	0	-	0	0	0
Conventional	-	16,892	19	3,024	-27	229	-	0	19,679	4,890
Finished Aviation Gasoline	-	8	2	0	-	-34	-	0	44	21
Kerosene-Type Jet Fuel	-	1,690	16	1,049	-	-47	-	0	2,802	517
Kerosene	-	211	0	-50	-	26	-	0	135	83
Distillate Fuel Oil	-	9,551	296	-92	-	-246	-	0	10,001	3,036
15 ppm sulfur and under	-	0	0	0	-	0	-	0	0	0
Greater than 15 ppm to 500 ppm sulfur	-	8,196	275	-56	-	-183	-	0	8,598	2,487
Greater than 500 ppm sulfur	-	1,355	21	-36	-	-63	-	0	1,403	549
Residual Fuel Oil <sup>e</sup>	-	910	0	0	-	37	-	6	867	378
Less than 0.31 percent sulfur	-	85	0	0	-	3	-	-	-	17
0.31 to 1.00 percent sulfur	-	283	0	0	-	42	-	-	-	150
Greater than 1.00 percent sulfur	-	542	0	0	-	-8	-	-	-	211
Petrochemical Feedstocks	-	38	0	0	-	0	-	-	38	0
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0	0
Other Oils for Petro. Feed. Use	-	38	0	0	-	0	-	-	38	0
Special Naphthas	-	0	0	0	-	0	-	1	-1	4
Lubricants	-	0	0	0	-	0	-	38	-38	0
Waxes	-	120	0	0	-	-11	-	2	129	20
Petroleum Coke	-	1,091	0	-	-	2	-	3	1,086	60
Marketable	-	664	0	-	-	2	-	3	659	60
Catalyst	-	427	-	-	-	-	-	-	427	-
Asphalt and Road Oil	-	2,876	57	0	-	1,185	-	21	1,727	2,736
Still Gas	-	1,356	-	-	-	-	-	-	1,356	-
Miscellaneous Products	-	140	0	0	-	-10	-	0	150	24
<b>Total</b>	<b>30,967</b>	<b>34,962</b>	<b>18,841</b>	<b>-9,757</b>	<b>111</b>	<b>408</b>	<b>33,699</b>	<b>149</b>	<b>40,867</b>	<b>29,667</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."